

Scout Report sent out ☐

Noted in the NID File ☐

Location map pinned ☐

Approval Letter ☐

Disapproval Letter ☐

Card Indexed ☐

Final Log Location map ☐

Approval Record of A & P ☐

Watermark Test ☐

Gold On Film Test ☐

Well Log Filed ☐

3-31-59 *ppa*

FILE NOTATIONS

Entered in NID File ☒

Entered on S R Sheet ☒

Location Map Pinned ☒

Card Indexed ☒

IWR for State or Fee Land ☒

Checked by Chief ☒

Copy NID to Field Office ☒

Approval Letter ☒

Disapproval Letter ☒

COMPLETION DATA:

Date Well Completed 3-31-59

CV ☒ WW ☒ TA ☒

GV ☒ OS ☒ PA ☒

Location Inspected ☒

Bond released ☒

State of Fee Land ☒

LOGS FILED

Driller's Log 2-23-59

Electric Logs (No.) 3

E-I ☒ GR ☒ GR-N ☒ Micro ☒

Lat ☒ Mi-L ☒ Sonic ☒ Others ☒

Sub. Report of A.P.

DAVIS OIL COMPANY

OIL
PRODUCERS

1020 MIDLAND SAVINGS BLDG. • DENVER 2, COLORADO • Alpine 5-4661

NEW YORK, NEW YORK

DENVER, COLORADO

SALT LAKE CITY, UTAH

CASPER, WYOMING

ALBUQUERQUE, NEW MEXICO

February 4, 1959

Re: Davis Navajo "J" - 2
C SE NE Sec. 25-42S-23E
SAN JUAN COUNTY, UTAH

State of Utah
Oil & Gas Conservation Comm.
310 New House Building
Salt Lake City, Utah

Attention: Mr. Cleon B. Feight

Gentlemen:

In connection with the captioned test well we herewith enclose the following:

- 1) Two (2) copies of Sundry Notices and Reports on Wells "Notice of Intention to Drill" OGCC - 1.
- 2) One (1) copy of staking plat.
- 3) One (1) copy of diagram of the topography showing the reason for this location.
- 4) One (1) copy of the Notice of Intention to Drill as filed with the U. S. G. S.

We respectfully submit said Notice of Intention to Drill for your approval, and since we are desirous of moving in on this location almost immediately your early attention to this matter will be greatly appreciated.

Yours very truly,

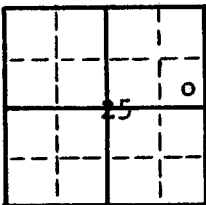
DAVIS OIL COMPANY

Paul Messinger
Paul Messinger
Exploration Manager
Southern Division

PM:njs
Encl.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☐State☐

Lease No.

Public Domain☐

Lease No.

Indian☒Contract ~~xxxx~~ No. 14-20-603-405

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....
---	---	--

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 4, 19 59

 Well No. Navajo J-2 is located 2140 ft. from ~~xxx~~ ^{N} line and 500 ft. from ~~xxx~~ ^{E} line of Sec. 25
SE/4 NE/4 Sec. 25
(¼ Sec. and Sec. No.)T 42 S ~~xxxxxxx~~
(Twp.)R 23 E
(Range)S. L. M.
(Meridian)Wildcat
(Field)San Juan County
(County or Subdivision)Utah
(State or Territory)
 The elevation of the ~~derrick base~~ ^{GROUND, ungraded} above sea level is 5749 feet.

 A drilling and plugging bond has been filed with Bureau of Indian Affairs, Navajo Agency, Window
 rock, Arizona.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

- A. To set approximately 300' of 10-3/4" surface pipe with approximately 250 sacks cement.
- B. To test the Paradox Formation to the top of the Molas Formation at approximately 6,600'.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company DAVIS OIL COMPANYAddress 1020 Midland Savings Bldg.Denver 2, Colorado

By

A. A. McGregor

Title

Division Geologist

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

SAN JUAN COUNTY


UTAH

2140'

0500'

25

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.


Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

Company DAVIS OIL COMPANY

Lease NAVAJO TRACT 82

South White Mesa

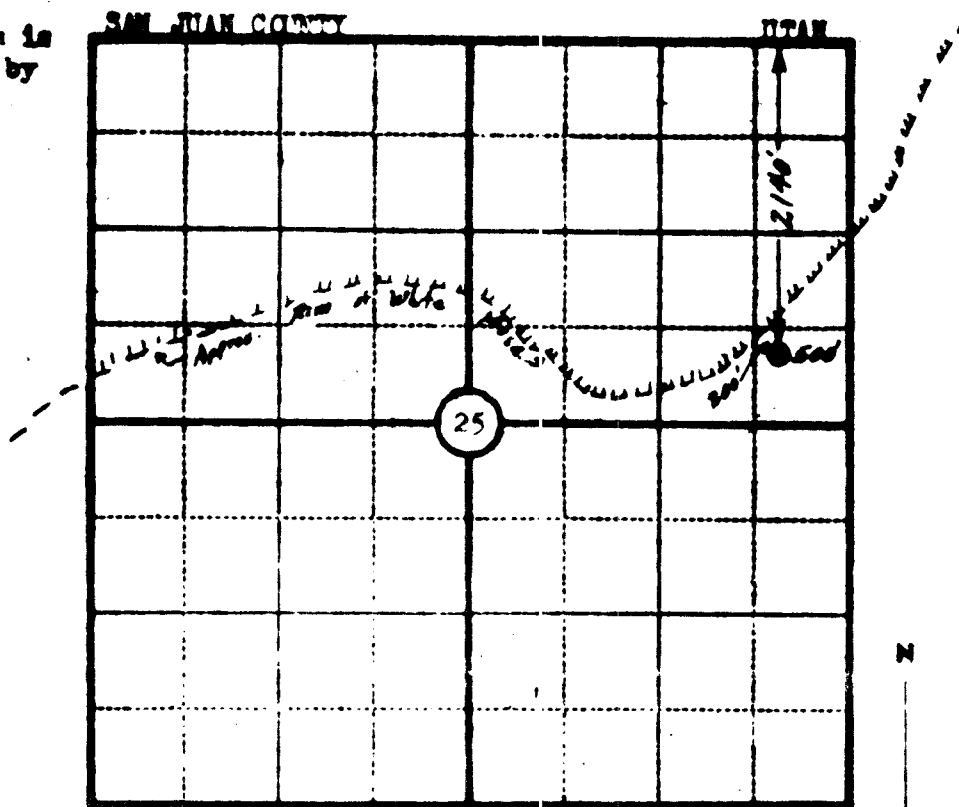
Well No. 1

Sec. 25, T. 42 S., R. 23 E. S. 1 & 2

Location 2140' FROM THE NORTH LINE & 500' FROM THE EAST LINE

Elevation _____

Area North of rim is steep slopes cut by deep canyons.



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Signed:

James P. Leese

Registered Land Surveyor.

James P. Leese

Utah Reg. No. 1472

Surveyed 24 January, 1939

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

February 6, 1959

**The Davis Oil Company
1020 Midland Savings Building
Denver 2, Colorado**

**Attention: Paul Messinger,
Exploration Manager**

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo J-2, which is to be located 2140 feet from the north line and 500 feet from the east line of Section 25, Township 42 South, Range 23 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

**CLEON B. FEIGHT
EXECUTIVE SECRETARY**

CBF:co

**cc: Phil McGrath, Dist. Eng.
U.S.G.S. Farmington,
New Mexico**

DAVIS OIL COMPANY

OIL
PRODUCERS

1020 MIDLAND SAVINGS BLDG. • DENVER 2, COLORADO • Alpine 5-4661

NEW YORK, NEW YORK

DENVER, COLORADO

SALT LAKE CITY, UTAH

CASPER, WYOMING

ALBUQUERQUE, NEW MEXICO

February 26, 1959

71-K
3-10

Re: Davis Navajo J-2
SE NE Sec. 25-42S-23E
San Juan County
Utah

State of Utah
Oil & Gas Conservation Comm.
310 New House Building
Salt Lake City, Utah

Attention: Mr. Cleon B. Feight

Gentlemen:

In connection with the captioned test well we herewith enclose original
and one copy of Sundry Notices and Reports on Wells "Supplementary
Well History.

Yours very truly,

DAVIS OIL COMPANY

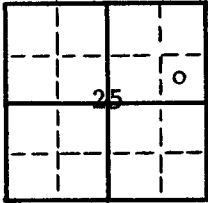
Paul Messinger
Paul Messinger
Exploration Manager
Southern Division

PM:njs

Enclosure

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☐State☐

Lease No.

Public Domain☐

Lease No.

Indian☒Contract ~~xxxx~~ No. 14-20-603-405

SUNDRY NOTICES AND REPORTS ON WELLS

71-K
3-10

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 24, 1959

Well No. Navajo J-2 is located 2140 ft. from {N} line and 500 ft. from {E} line of Sec. 25

SE/4 NE/4 Sec. 25 T 42 S R 23 E S.L.M.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat San Juan County Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the Ground, ungraded above sea level is 5749 feet.

A drilling and plugging bond has been filed with Bureau of Indian Affairs, Navajo Agency,
Window Rock, Arizona
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Spudded 6:30 a.m. 2-23-59

Set 300' of 8-5/8" casing with 150 sacks regular cement.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company DAVIS OIL COMPANY

Address 1020 Midland Savings Bldg. By Paul Messinger

Denver 2, Colorado Title Exploration Manager, Southern Division

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

DAVIS OIL COMPANY

OIL
PRODUCERS

1020 MIDLAND SAVINGS BLDG. • DENVER 2, COLORADO • ALpine 5-4661

NEW YORK, NEW YORK

DENVER, COLORADO

SALT LAKE CITY, UTAH

CASPER, WYOMING

ALBUQUERQUE, NEW MEXICO

March 2, 1959

Re: Davis Navajo J-2
SE NE Sec. 25-42S-23E
San Juan County
U T A H

State of Utah
Oil & Gas Conservation Comm.
310 New House Building
Salt Lake City, Utah

Attention: Mr. Cleon B. Feight

Gentlemen:

We herewith enclose one copy of Lessee's Monthly Report of Operations in connection with the captioned test well as filed with the U. S. G. S.

Yours very truly,

DAVIS OIL COMPANY

Paul Messinger
Paul Messinger
Exploration Manager
Southern Division

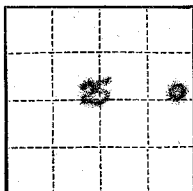
PM:njs

Encl.

MAR 5 1959

(SUBMIT IN TRIPLICATE)

Indian Agency _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 11-30-603-105

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 30, 1959

Well No. 2 "J" Navajo is located 2140 ft. from N line and 500 ft. from E line of sec. 5
SE 1/4 NE 1/4 Sec 25 T14S R23E S.1.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5155 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well to be plugged as follows:

1. 6100' up to 5900'	310' plug	56 mm.
2. 5900' up to 5700'	230' plug	56 mm.
3. 5700' up to 5500'	150' plug	42 mm.
4. 5500' up to 5300'	100' plug	133 mm.
5. Base surface pipe	100' plug	36 mm.
6. Top surface pipe	10' plug	5 mm.

Approved
Apr 20, 59
C. A. Hauptman

Location will be cleaned and graded and a marker erected.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Davis Oil Company
1020 Midland Savings Bldg.
Address Denver, Colorado

By Paul R. Buckler
Consulting Geologist

Title _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Davis Oil Company Address 1020 Midland Savings Bldg., Denver, Colo.
Lessor or Tract #2 Navajo "J" Field Wildcat State Utah
Well No. 2. "J" Sec. 25 T. 42S R. 23E Meridian S.L.M. County San Juan
Location 2140 ft. XX of N Line and 500 ft. EX of E Line of Sec. 25 Elevation 5755
(Derrick floor relative to base of well)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Paul R. BuehlerPaul Buehler

Date April 1, 1959 Title Consulting Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling February 23 Finished drilling March 27

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1 from None to None No. 4 from None to None
No. 2 from None to None No. 5 from None to None
No. 3 from None to None No. 6 from None to None

IMPORTANT WATER SANDS

No. 1 from None to None No. 3 from None to None
No. 2 from None to None No. 4 from None to None

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24 1/2	Surface pipe							

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	315' K.B.	150 sxs.			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

8 5/8 315' K.B. 150 sxs.

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 7091 feet, and from _____ feet to _____ feet

Cable tools were used from --- feet to --- feet, and from _____ feet to _____ feet

DATES

_____ 19____ Put to producing *Prod March 21, 1957*

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____ ~~Exploration Drilling Co.~~, Driller _____ Driller

_____ Farmington, N.M., Driller _____ Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	50'	50	Dakota
50	890'	840	Morrison
890	1115'	225	Bluff ss
1115	1265'	150	Summerville
1265	1275'	10	Entrada
1275	1360'	85	Carmel
1360	1610'	250	Navajo-Kayenta
1610	2110'	500	Wingate
2110	2960'	850	Chinle
2960	2985'	25	Shinarump
2985	3250'	265	Moenkopi
3250	3530'	280	DeChelly
3530	5140'	610	Organ Rock-Rico
5140	6038'	898	Hermosa
6038	6182'	144	Paradox "A"
6182	6230'	48	Paradox "Bluff Zone"
6230	6240'	10	Paradox "Black Shale"
6240	6396'	156	Paradox "Desert Creek Zone"
6396	7034'	638	Lower Paradox
7034	7091'	57	Molas

EXPLAN—

10—

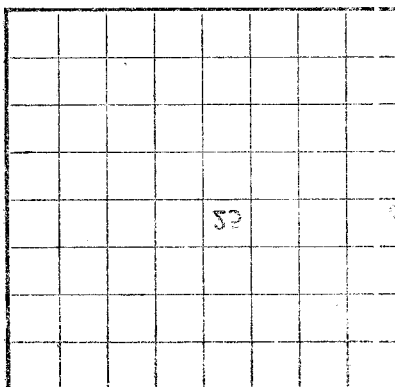
JOEY LEE

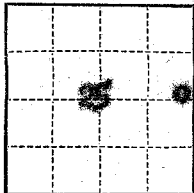
(OVER)

LOCATION

16—43094-4

FORMATION RECORD—Continued





(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Allottee _____

Lease No. 21-20-003-105

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 1, 1952

Well No. 2 *J* Navajo is located 210 ft. from N line and 500 ft. from E line of sec. 35
SE 1/4 NE 1/4 Sec 35 T10S R23E S.1.11.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wilcox San Juan Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5755 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

1. Well was drilled to 7091' total depth in the Hulas formation. (No cores were cut). (Reached T.D. March 27.)
2. Schlumberger L.S. Induction, Gamma ray-neutron and micrologs were run. (March 27 and 28).
3. Halliburton straight drill stem test was run from 6995 to 7091'. (March 28).
4. Halliburton off bottom straddle drill stem test was run from 6652'-6706'. (March 29).
5. Schlumberger wire line formation test was run at 6317'. (March 29).
6. Schlumberger wire line formation test was run at 6319'. (March 29).
7. Shell Oil Co. ran velocity survey. (March 29 and 30).
8. Well was plugged and abandoned. (March 31).

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Davis Oil Co.

Address 1030 Midland Savings Bldg.

Denver, Colo.

By Paul R. Dushon

Title Consulting Geologist

DAVIS OIL COMPANY

OIL
PRODUCERS

1020 MIDLAND SAVINGS BLDG. • DENVER 2, COLORADO • Alpine 5-4661

NEW YORK, NEW YORK

DENVER, COLORADO

SALT LAKE CITY, UTAH

CASPER, WYOMING

ALBUQUERQUE, NEW MEXICO

April 6, 1959

Re: Davis Navajo J-2
SE NE Sec. 25-T42S-R23E
San Juan County,
U T A H

71-K
4-20

United States Department of
Interior
Geological Survey
P.O. Box 965
Farmington, New Mexico

Attn: Mr. Phil McGrath

Gentlemen:

In connection with the captioned test well, we herewith enclose
original and two copies of the following:

- 1) Sundry Notices - Intention to Abandon Well
- 2) " " - Supplementary Well History
- 3) Log of Oil & Gas Well

By carbon copy of this letter, we are herewith forwarding one copy
each of the above reports along with one copy of the Microlog, Elec.
Ind. Log, and Gamma-ray Neutron Log, to the Utah Oil & Gas Conservation
Commission, to the attention of Mr. Cleon B. Feight.

Very truly yours,

DAVIS OIL COMPANY

ORIGINAL SIGNED
BY PAUL MESSINGER

Paul Messinger
Exploration Manager

Enc.

PM/njs

CC; Mr. Cleon B. Feight
Utah Oil & Gas Conservation Comm.
310 Newhouse Building
Salt Lake City 11, Utah

DAVIS OIL COMPANY

OIL
PRODUCERS

1020 MIDLAND SAVINGS BLDG. • DENVER 2, COLORADO • Alpine 5-4661

NEW YORK, NEW YORK

DENVER, COLORADO

SALT LAKE CITY, UTAH

CASPER, WYOMING

ALBUQUERQUE, NEW MEXICO

December 22, 1959

RE: Navajo J-2
SE NE Sec. 25-42S-23E
San Juan County, Utah

C

Mr. Billy J. Shoger
United States Department of the Interior
Geological Survey
P. O. Box 965
Farmington, New Mexico

O

Dear Sir:

In reply to your letter of December 16, 1959, please find enclosed an original and two (2) copies of Sundry Notices and Reports on Wells, "Subsequent Report of Abandonment" for the above captioned well.

P

By carbon copy of this letter, we are herewith forwarding one copy of this report to the attention of Mr. Cleon B. Feight, Utah Oil and Gas Conservation Commission, 310 Newhouse Building, 10 Exchange Place, Salt Lake City, Utah.

We regret our delay in submitting this report and hope it has not caused you unnecessary inconvenience.

Y

Very truly yours,

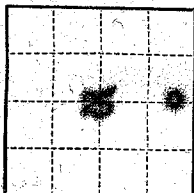
DAVIS OIL COMPANY

ORIGINAL SIGNED
BY E. L. KARN, JR.

E. L. Karn, Jr.
Production Manager

ELK:vf
Enclosures

cc: Mr. Cleon B. Feight



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Allottee _____

Lease No. **11-40-405**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 22, _____, 19 **59**

Well No. **241** Navajo located **210** ft. from **N** line and **500** ft. from **E** line of sec. **25**

SW/4 NE/4 Sec 25
(1/4 Sec. and Sec. No.)

T2S
(Twp.)

R2E
(Range)

T.1.N.
(Meridian)

Wilcox
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is **5000** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

The Davis Oil Co. No. 2 Navajo "4" was plugged as follows on March 31, 1959

1. 6100' up to 5900'	300' plug	56 sec.
2. 5400' up to 5200'	300' plug	56 sec.
3. 5150' up to 5000'	150' plug	42 sec.
4. 4900' up to 4700'	300' plug	133 sec.
5. Base surface pipe	100' plug	36 sec.
6. Top surface pipe	10' plug	5 sec.

A marker was erected and the location has been cleaned and graded.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Davis Oil Co.**

Address **1010 Midland Savings Bldg.**
Denver, Colo.

ORIGINAL SIGNED
By **E. L. KARN, JR.**
E. L. Karn, Jr.
Title **Production Manager**